

NASPI Engineering Analysis Task Team

Shaun Murphy

PJM Interconnection, Applied Innovation Dept.



The 2nd IEEE International Conference on Smart Grid Synchronized Measurements and Analytics (SGSMA) Virtual Event | May 24-27, 2021

EATT Mission Statement

- **Facilitate the development, testing, and validation of engineering applications that use synchronized measurements systems.**
- Develop recommended practices and guidelines for PMU placement, including application-specific recommendations.
- Regularly update Reliability Councils on the state of synchrophasor technology and its application.
- Assist in the deployment and utilization of synchronized wide-area measurement applications.
- Formulate and guide recommended R&D activities related to the advancement of wide-area synchronized measurement systems and their applications.



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Model Validation and Calibration

U.S. DEPARTMENT OF **ENERGY**
Electricity Delivery & Energy Reliability

NASPI North American SynchroPhasor Initiative

American Recovery and Reinvestment Act of 2009

Model Validation Using Synchrophasors
NASPI Technical Workshop
October 22, 2013

NASPI SynchroPhasor Technical Report

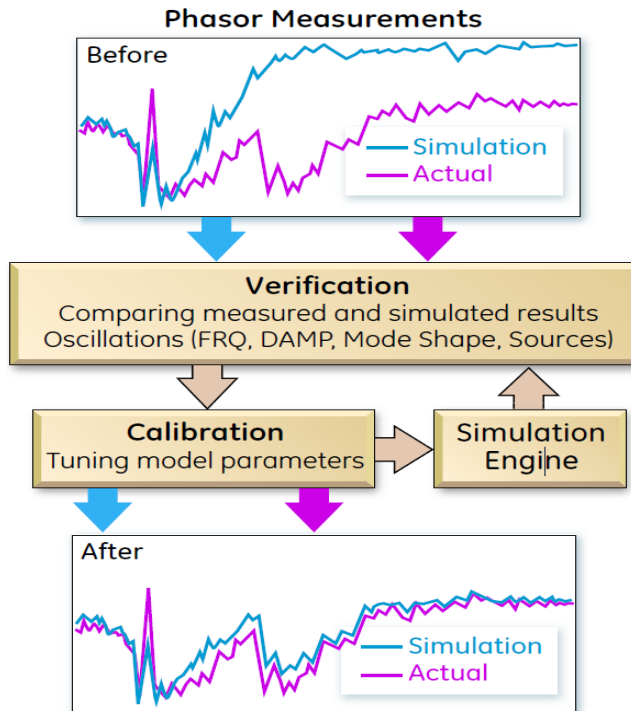
North American SynchroPhasor Initiative | March 2015

Model Validation Using Phasor Measurement Unit Data

NASPI Technical Report

March 20, 2015

NASPI North American SynchroPhasor Initiative



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Model Validation and Calibration

NERC Standards	Validation Focus	Validation Method	Entities	Interval
MOD-026-1	Validate generator voltage and reactive power response	Staged test (for GO) and POI disturbance-based model validation (for TP)	TP, GO	Every 10 year or significant change to the plant that modify its response capability
MOD-027-1	Validate generator frequency and active power response	Staged test (for GO) and POI disturbance-based model validation (for TP)	TP, GO	Every 10 year or significant change to the plant that modify its response capability
MOD-032-1	Interconnected transmission system model	NA	PC, TP, BA, GO, LSE, RP, TO, TSP	Every 13 calendar months
MOD-033-1	Interconnected transmission system model	disturbance based model validation (for PC)	PC, RC, TO	Every 24 calendar months



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Thank You!

shaun **dot** murphy **at** pj **dot** com



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