Distribution Time-Synchronized Measurements: Sensors and Applications

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Many Devices at the Distribution Level

Stand-alone PMU and/or integration with multiple functions?

Voltage regulators Reclosers

Meters Protective relays

Capacitor bank controller DER controllers













Communicating the data











- Powerline Carrier
- Fiber Optics
- Radio
- Cellular
- Ethernet
- Satellite







The Physical PMU Device

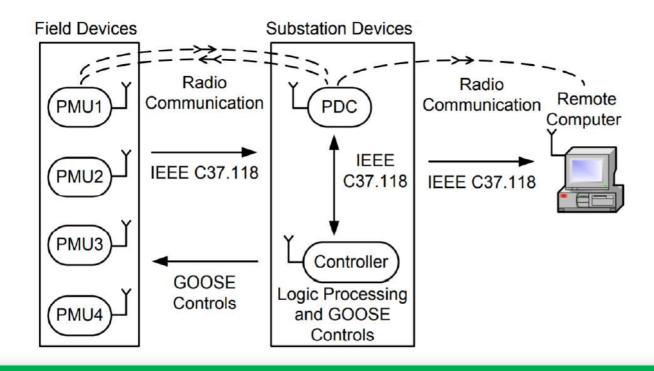
- Utility grade robustness designed for outdoor high-energy
 - Physical standards
 - Terminal spacings
 - Temperature: -40°C to +85°C
- Measuring beyond PMU: time-synchronized point-on-wave
- Combination of features
 - Control
 - Monitoring
 - Logic
- Warranty, service, utility confidence







Distribution PMU Application – Fire Mitigation

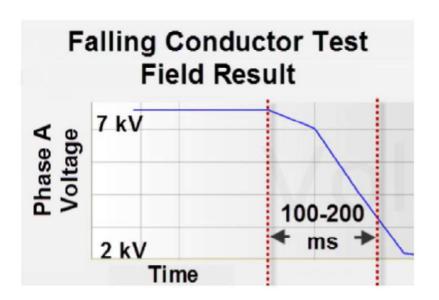


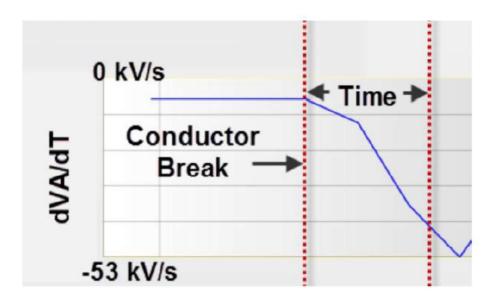






PMU Test Results











Other Distribution PMU Applications

- Situational awareness and monitoring
- Wide-area DER control
- Microgrid control
- Predictive failure analytics
- Power quality
- Fault detection and locating







Moving Beyond Phasors – DER Driven

SCADA and synchrophasors rely Wide-bandwidth, time-domain on the same quasi-steady-state, technology brings new information to the operating/analysis environment lossy, phasor approximation DER Dynamics Oscillation Locating Detailed System Events SSR DER Validation Power Quality Equipment Failure Prediction **GMD** Frequency







Q&A – Lightning Round!

- What is the one current open subject or application you care most about?
- What is the one aspiration that you would like to lead or actively join?
- What is the one major value proposition to drive the field forward?
- Large amounts of synchronized measurement data. Compressed or not?
 Distributed or Central Repositories? Lifetime?
- Does cyber-physical security need to have a tailored part for this field?





Open Discussion & Audience Questions





