

Synchronized Measurement Based Applications

Make Power System Operations Simpler, Better, and More Reliable

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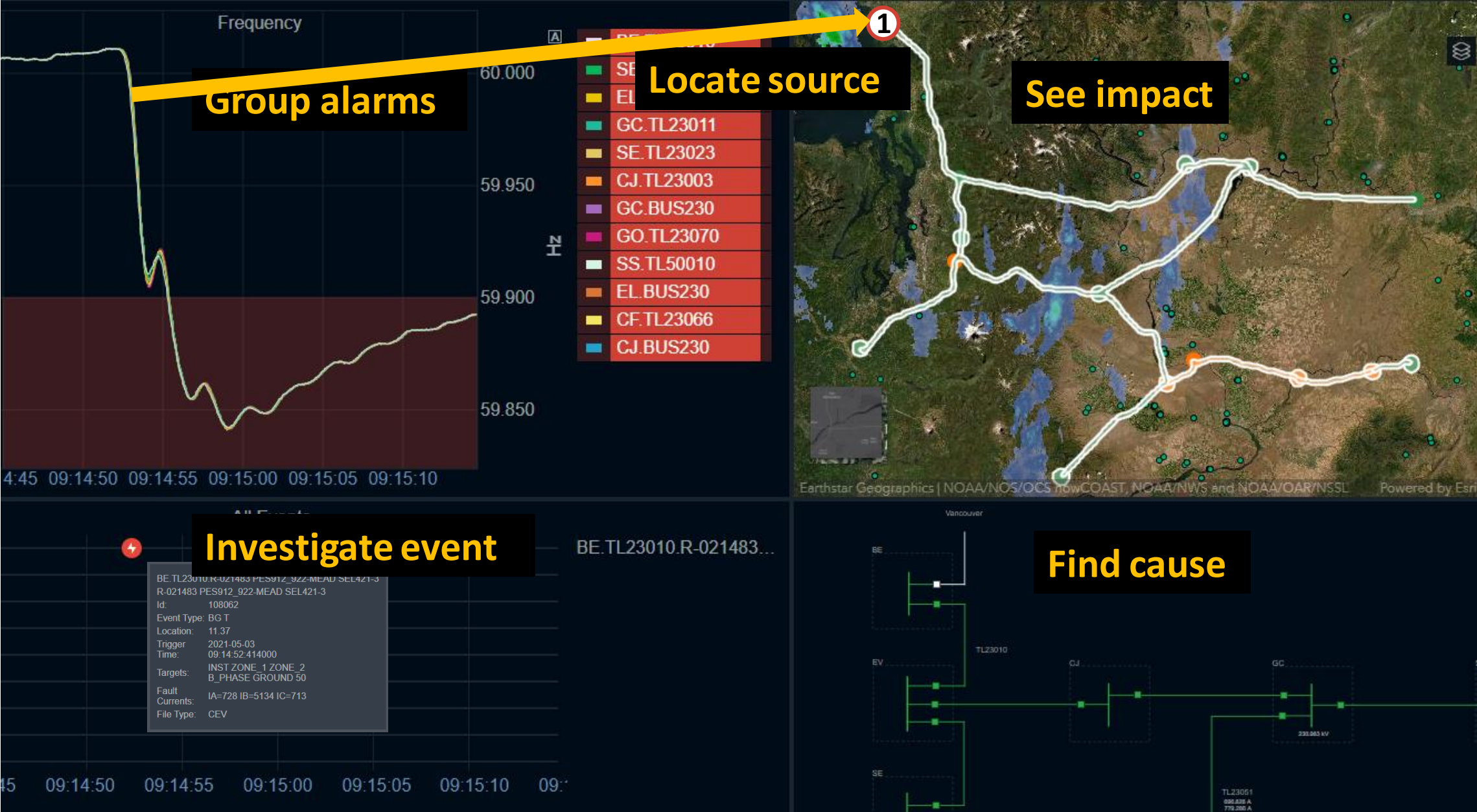
Synchronized Measurements

There's only so much a human can handle – Operators are human!

Synchronized Measurements can bring **SIMPLICITY** and **INNOVATIONS** into control rooms



Synchronized Information- Make Operator's Life Easier



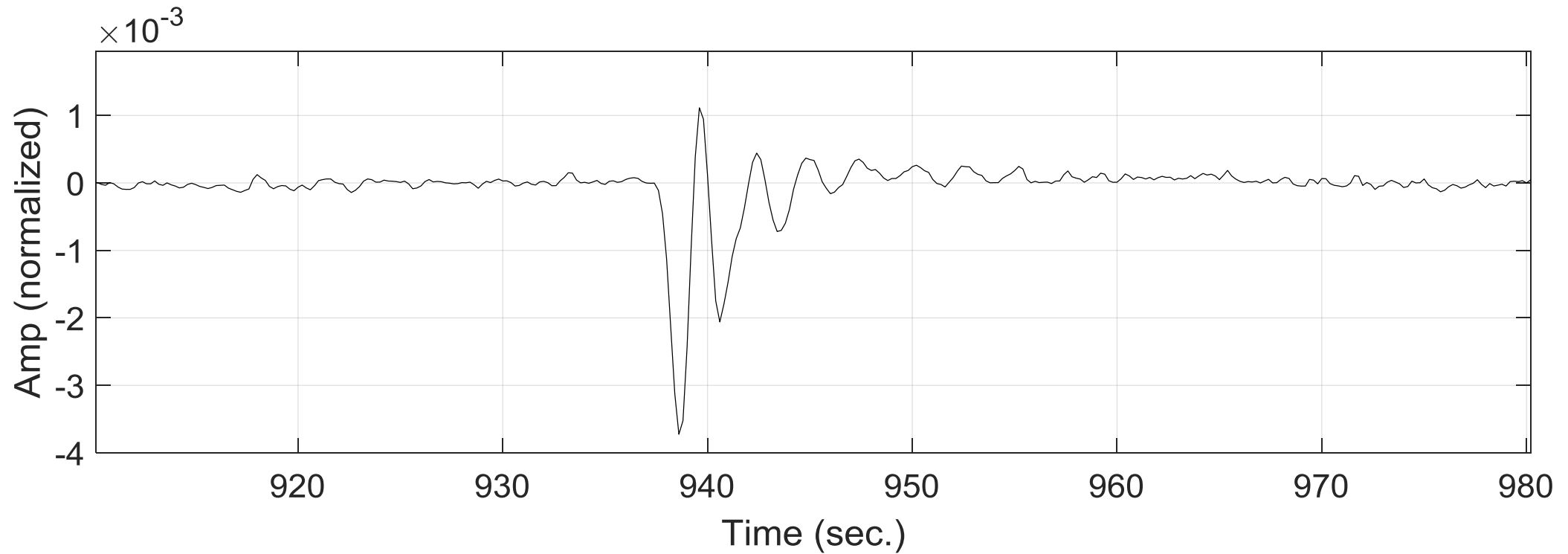
Event Based Modal Analysis

PMU measurements:

$$\hat{y}[n], \quad n = 0, 1, \dots, \mathbf{n_s, n_s + 1, n_s + 2, \dots, n_s + N - 1}, \dots$$

Ringdown event:

$$y[n] = \sum_{i=1}^{n_\lambda} B_i Z_i^{n-n_s}, \quad n = \mathbf{n_s, n_s + 1, n_s + 2, \dots, n_s + N - 1}$$



Event Based Modal Analysis



Oscillation Event Detection

PMU measurements (Frequency Domain):

$$\hat{Y}(f) \Leftrightarrow \hat{y}[n]$$

Energy in a Frequency Band:

$$\hat{E} = \sum_{f=f_{min}}^{f_{max}} |\hat{Y}(f)|^2$$

Statistical anomaly:

$$Z = \frac{\hat{E} - \hat{\mu}_E}{\hat{\sigma}_E}$$

Band Name	Start Frequency (Hz)	Stop Frequency (Hz)
Band1_(0.01_0.15)Hz	0.01	0.15
Band2_(0.15_1)Hz	0.15	1
Band3_(1_5)Hz	1	5
Band4_(5_14)Hz	5	14

Oscillation Event Detection



Dynamic Line Rating

