

WASA architecture, data representation, bad data detection, and system design

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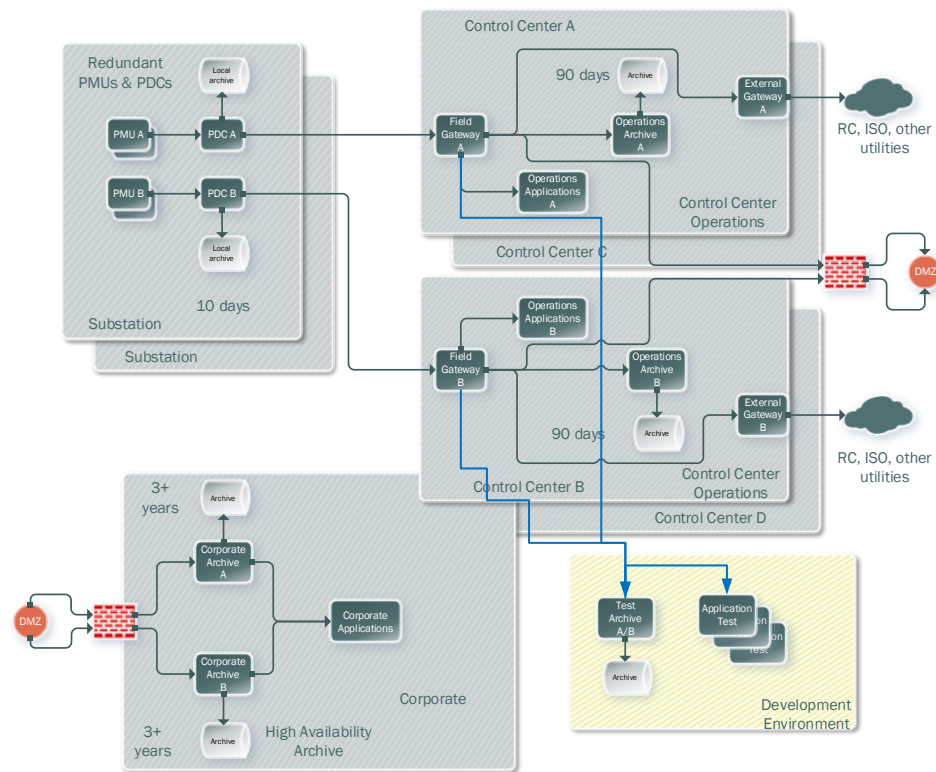
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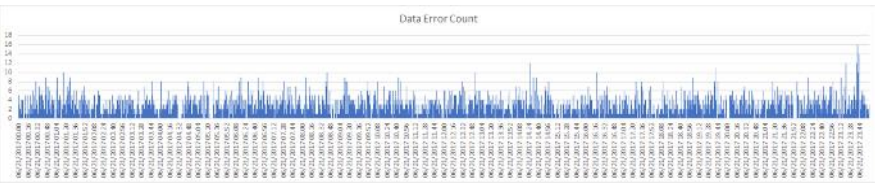
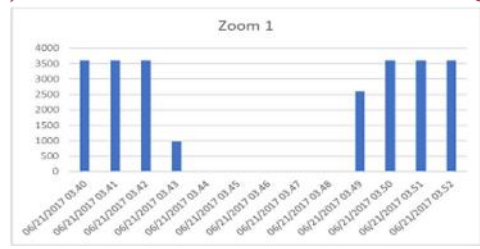
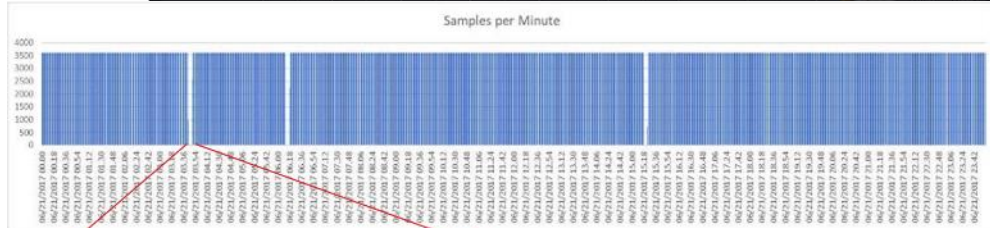
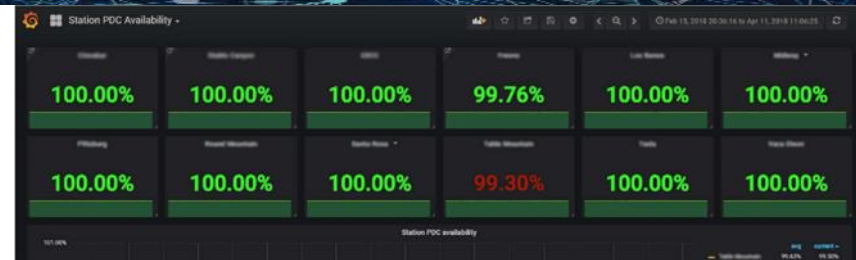
System Architecture

- Fully Redundant
- Data should originate in operations secure zone
- Data should be delivered to the operations control center
- Data should move through a DMZ to the corporate network



Data Availability

- Some synchrophasor applications are more sensitive to missing data
- Constant report rate of synchrophasor data makes it easier to setup KPI Dashboards
- Simple daily availability percentages can be misleading
- 98% availability during a 1-day period sounds great but not if the missing data spans a continuous 28 minutes



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- Develop and Adopt a naming convention as soon as possible
- Avoid thinking it will easily be fixed later
- Leverage existing naming conventions
- Involve Engineers, Operators, and IT in the development of the naming convention
- While not technically either Data Archive or Networking issue using a naming convention can significantly improve data use
- PMU and Signal names require different organization for use inside a utility vs. use by an RC or ISO
- Original naming conventions were simple. Deployment was typically bus voltage and line current. Now other equipment is being monitored with PMUs e.g. SynCon, Reactors, etc.



Phasor Data Concentrators

Pros

- Simplify Firewall rules
- Local Storage
- Accurately Measure Latency
- Perform simple calculations
- Protocol Translation

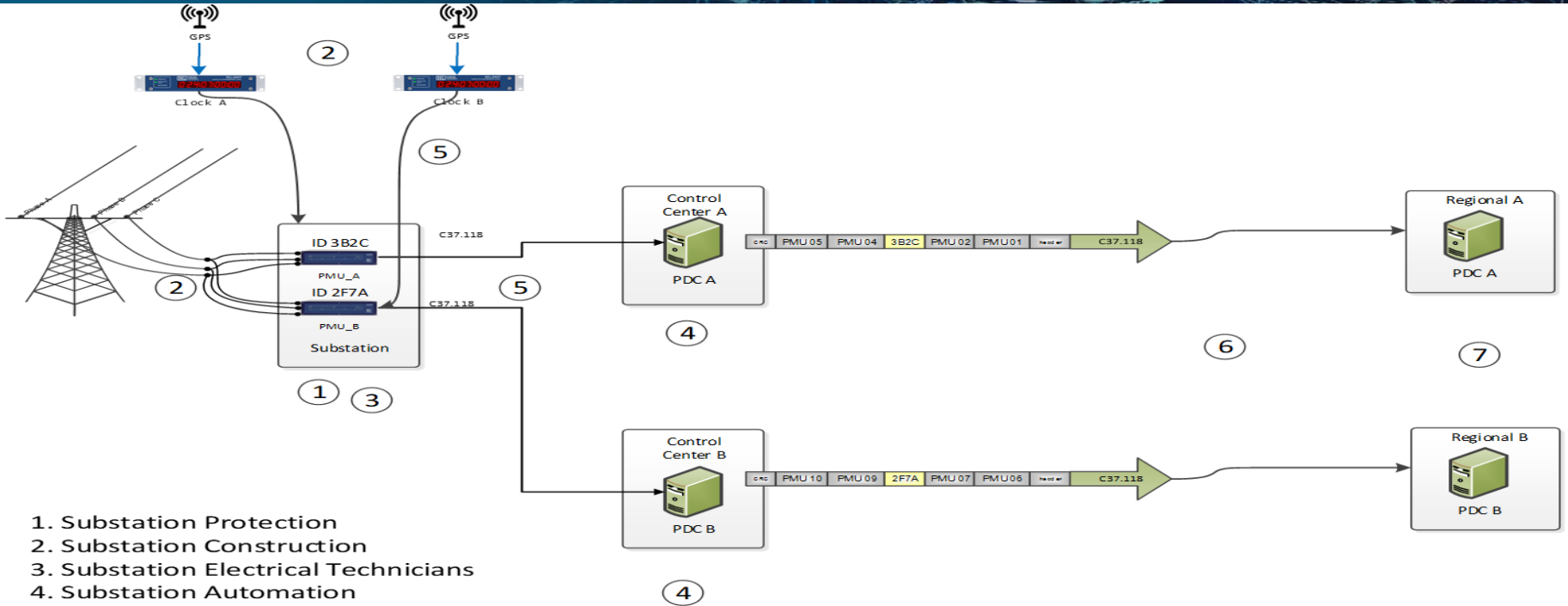
Cons

- Add latency
- 1 bad PMU can delay all PMUs
- Another piece of equipment to maintain



- Can't always rely on PMU and PDC status flags
- Clocks reporting incorrect time will not create easily identifiable status errors
- Perform reasonability checks on measured vales and Date-Time stamps
- Compare RMS vales to SCADA measurements
- Compare Angle measurements to common reference
- Compare angle measurements to state estimated values
- Setup automated processes and tools to continuously check for reasonability





Thank You

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